



**MANNONOIL 2005 A-2**

**FEBRUARY 2015 DISTRIBUTION FROM PRODUCTION THROUGH DECEMBER 2014**

**INVESTOR PROGRAM NEWS**

December's average oil price for the 2005 A-2 partnership decreased by \$15.55 from November's price. The oil shipments for the month increased by 76.40% from November. These two factors combined caused the oil revenue for the 2005 A-2 partnership to increase by 36.23% from November's revenue from oil. The average gas price for the partnership decreased by \$0.74 from November's price. Gas shipments in December decreased by 2.16%, and revenue from gas decreased by 24.23%.

The expenses incurred in the month of December increased by 29.85% from November. Repair work was performed on the Meeks pump in December. The rework was completed, and the well was put back into service in December.

We had a net income of \$3,611.18 in February, for a total loss of (\$89,446.42) to be carried forward.

**INDUSTRY NEWS**

**CURRENT DISTRIBUTION MONTH SALES DATA**

| Distribution Month | BBLs of Oil | Production Revenue from Oil | 3. Est. Average Price per BBL | MCF of Gas | Production Revenue from Gas | 3. Est. Average Price per MCF | Total Production Revenue | Total Well and Program Expenses | 1. Net Cash Distributed |
|--------------------|-------------|-----------------------------|-------------------------------|------------|-----------------------------|-------------------------------|--------------------------|---------------------------------|-------------------------|
| Feb 2015           | 441         | \$23,266.11                 | \$52.75                       | 1,451      | \$3,678.11                  | \$2.53                        | \$26,944.23              | \$23,333.04                     | \$0.00                  |

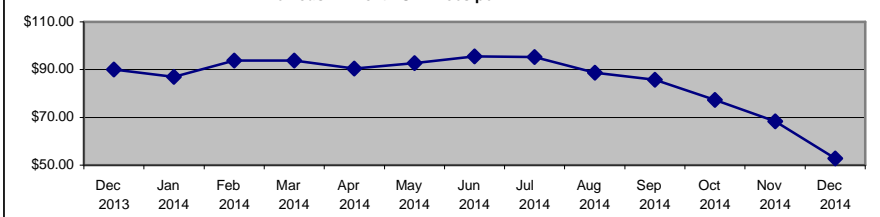
**PROGRAM RESULTS TO DATE FOR \$50,000 INVESTMENT**

| Program Start Date | Current Net Production Revenue | Current Subordination Contribution | Total Current Disbursement | Total Current Disbursement as % of Investment | Inception to Date Revenue Distributed | Inception to Date Distributed Revenue as % of Investment | 2. Total Estimated Tax Savings | 2. Total Distributions and Estimated Tax Savings | 2. Total Cash & Estimated Tax Savings as % of Investment |
|--------------------|--------------------------------|------------------------------------|----------------------------|---|---------------------------------------|--|--------------------------------|--|--|
| Dec 2005           | \$0.00                         | \$0.00                             | \$0.00                     | 0.0000%                                       | \$9,315.89                            | 18.6318%   | \$21,216.35                    | \$30,532.24                                      | 61.0645%   |

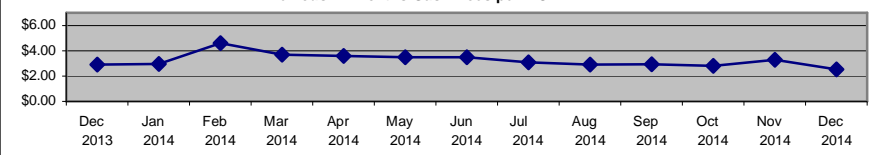
**4. PROGRAM WELL STATUS**

| Program Drilling Budget | Drilling Funds Fully Deployed | Remaining Drilling Budget | Number of Wells Drilled | Number of Wells Producing | Average Working Interest |
|-------------------------|-------------------------------|---------------------------|-------------------------|---------------------------|--------------------------|
| \$12,729,090            | \$12,729,090                  | \$0.00                    | 43                      | 30                        | 22.048%                  |

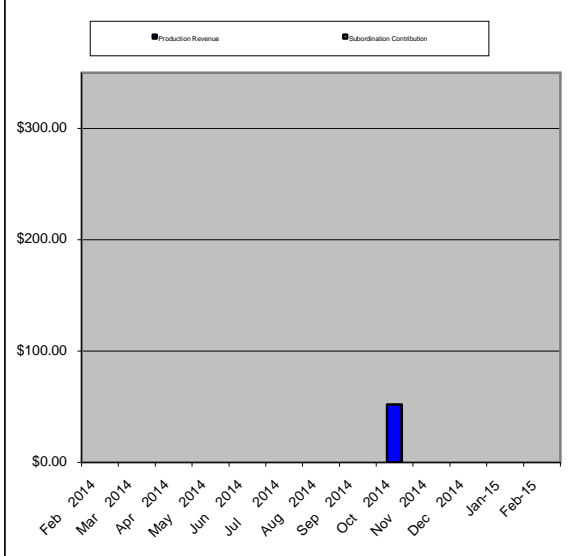
**Previous 12 Month Oil Prices per BBL**



**Previous 12 months Gas Prices per MCF**



**Previous 12 Months Distributed Cash**



**NOTES:**

- Cash distributed is based on the cash the partnership received net of expenses from the various refineries, operators and/or utilities purchasing the oil and gas our wells produced during the month in addition to any administrative expenses incurred by the partnership.
- Tax savings is estimated based on a 40% combined federal and state tax bracket. Your actual tax savings may vary.
- Oil and gas prices are net of transportation expenses. Proceeds received are net of taxes and royalties. The price graphs illustrate in the distribution month the price that was received during the two month prior production month.
- Well status data reflects status of program wells during production month being reported. Drilling Budget and Drilling Funds Deployed refers to deployment by the driller-operator of the Intangible Drilling Costs that were pre-paid by the partnership at closing.

