



# MANNON OIL

## MANNON OIL 2006 A

### MARCH 2014 DISTRIBUTION FROM PRODUCTION THROUGH JANUARY 2014 (DARSEY THROUGH DECEMBER)

#### INVESTOR PROGRAM NEWS

January's average oil price for the 2006 A partnership increased by \$.62 from December's price. The oil shipments for the month decreased by 52.72% from December. These two factors combined caused the revenue for the 2006 A partnership to decrease by 52.47% from December's revenue from oil. Much of this decrease in shipments was due to record breaking cold and snow storms during January. Due to the inclement weather, many of the Illinois and Indiana wells were shut down for parts of January. The average gas price for the 2006A partnership decreased by \$.59, and due to the lack of shipment from the Pickens Moorehead well in December there was a significant increase in revenue from gas.

The expenses incurred in the month of January decreased by 20.18%. There was no new rework performed in January, but the expenses remained high on the Darsey #1 due to the payment of compounded oil taxes to the State of Louisiana.

We had a net loss of (\$453.74) in January for a total thus far of \$75,845.50 for investor distribution.

#### CURRENT DISTRIBUTION MONTH SALES DATA

Distribution Month	BBLs of Oil	Production Revenue from Oil	3. Est. Average Price per BBL	MCF of Gas	Production Revenue from Gas	3. Est. Average Price per MCF	Total Production Revenue	Total Well and Program Expenses	1. Net Cash Distributed
Mar 2013	113	\$10,519.38	\$93.40	691	\$2,488.30	\$3.60	\$13,007.68	\$13,461.42	\$0.00

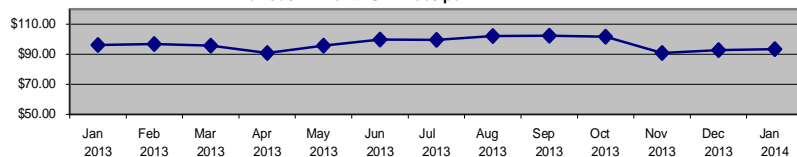
#### PROGRAM RESULTS TO DATE FOR \$50,000 INVESTMENT

Program Start Date	Current Net Production Revenue	Current Subordination Contribution	Total Current Disbursement	Total Current Disbursement as % of Investment	Inception to Date Revenue Distributed	Inception to Date Distributed Revenue as % of Investment	2. Total Estimated Tax Savings	2. Total Distributions and Estimated Tax Savings	2. Total Cash & Estimated Tax Savings as % of Investment
Jul-06	\$0.00	\$0.00	\$0.00	0.0000%	\$2,026.78	4.0536%	\$16,284.43	\$18,311.22	36.6224%

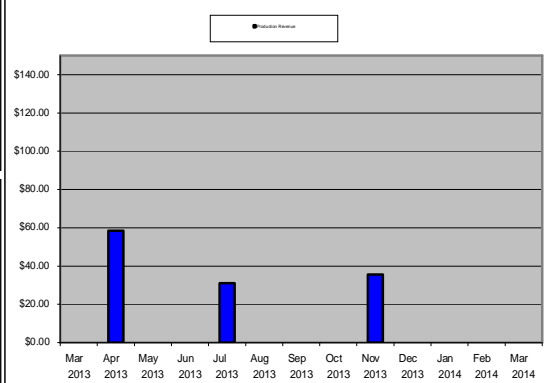
#### 4. PROGRAM WELL STATUS

Total IDC Drilling Budget	Allocated IDC Funds	Unallocated IDC Funds	Number of Wells Producing Cash Flow	Number of Wells in Completion	Number of Water Injection Wells	Number of Dry Holes	Number of Wells Drilled	Average Working Interest
\$17,809,652	\$13,675,468	\$4,134,184	17	0	0	15	32	28.741%

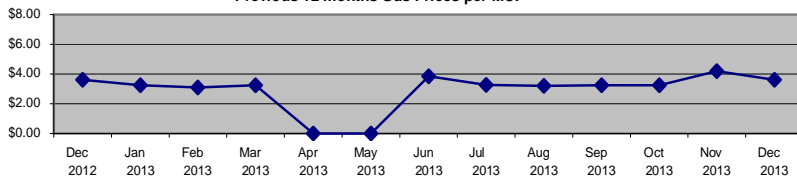
Previous 12 Month Oil Prices per BBL



Previous 12 Months Distributed Cash



Previous 12 months Gas Prices per MCF



#### NOTES:

- Cash distributed is based on the cash the partnership received net of expenses from the various refineries, operators and/or utilities purchasing the oil and gas our wells produced during the month, less any administrative expenses incurred by the partnership.
- Tax savings is estimated based on a 40% combined federal and state tax bracket. Your actual tax savings may vary.
- Oil and gas prices are net of transportation expenses. Proceeds received are net of taxes and royalties. The price graphs illustrate in the distribution month the price that was received during the two month prior production month.
- Well status data reflects status of program wells during production month being reported. Drilling Budget and Drilling Funds Deployed refers to deployment by the driller-operator of the Intangible Drilling Costs that were pre-paid by the partnership at closing.

