



MANNONOIL

MANNON OIL 2006 B

MARCH 2015 DISTRIBUTION FROM PRODUCTION THROUGH JANUARY 2015 (DARSEY THROUGH DECEMBER)

INVESTOR PROGRAM NEWS

January's average oil price for the 2006 B partnership increased by \$18.23 from December's price. The oil shipments for the month increased by 912.60% from December. These two factors combined caused the oil revenue for the 2006 B partnership to increase by 1,250.66% from December's revenue from oil. The average gas price for the partnership decreased by \$0.25 from December's price. Gas shipments in January remained constant, and revenue from gas decreased by 12.91%.

The expenses incurred in the month of January increased by 461.48% from December. We performed an acid treatment on the Darsey #1 in December. This treatment was performed in conjunction with the treatment from October. After the October treatment, the chemical company's experts felt that an excessive buildup of iron deposits in the perforations was causing our flow problems. After the treatment was complete, the well responded well, and the production increased over the next few weeks, but then declined back to prior numbers.

The final true-up has been completed for the DuPont #1, and due to original investors opting out of the well, the 2006 B partnership was able to increase its ownership interest in the well from 3.00% to 3.384329%. The additional cost calculated by the true-up, based on this new percentage, for the partnership was \$4,512.52. We also have included the revenue and expenses for the DuPont #1 from August 2014 thru December 2014.

We had a net loss of (\$1,188.55) in March, for a total loss of (\$41,038.14) to be carried forward.

CURRENT DISTRIBUTION MONTH SALES DATA

Distribution Month	BBLs of Oil	Production Revenue from Oil	3. Est. Average Price per BBL	MCF of Gas	Production Revenue from Gas	3. Est. Average Price per MCF	Total Production Revenue	Total Well and Program Expenses	1. Net Cash Distributed
Mar 2015	193.61	\$14,102.47	\$72.84	3	\$6.34	\$1.90	\$14,108.81	\$15,297.36	\$0.00

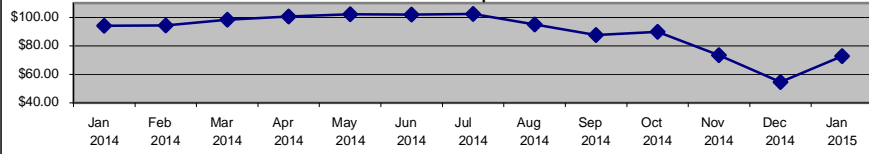
PROGRAM RESULTS TO DATE FOR \$50,000 INVESTMENT

Program Start Date	Current Net Production Revenue	Current Subordination Contribution	Total Current Disbursement	Total Current Disbursement as % of Investment	Inception to Date Revenue Distributed	Inception to Date Distributed Revenue as % of Investment	2. Total Estimated Tax Savings	2. Total Distributions and Estimated Tax Savings	2. Total Cash & Estimated Tax Savings as % of Investment
Dec-06	\$0.00	\$0.00	\$0.00	0.0000%	\$987.11	1.9742%	\$16,234.87	\$17,221.98	34.4440%

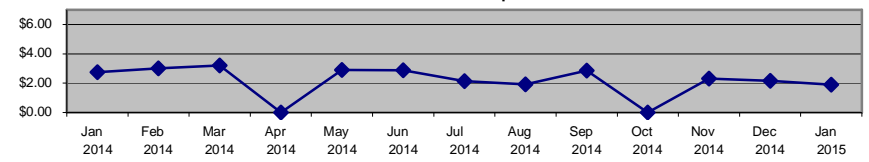
4. PROGRAM WELL STATUS

Total IDC Drilling Budget	Allocated IDC Funds	Unallocated IDC Funds	Number of Wells Producing Cash Flow	Number of Water Injection Wells	Number of Wells in Completion	Number of Dry Holes	Number of Wells Drilled	Average Working Interest
\$3,128,543	\$2,959,299	\$169,244	14	0	0	14	34	9.386%

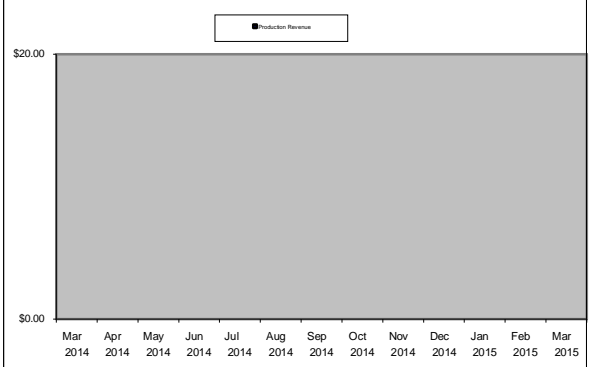
Previous 12 Month Oil Prices per BBL



Previous 12 months Gas Prices per MCF



Previous 12 Months Distributed Cash



NOTES:

- Cash distributed is based on the cash the partnership received net of expenses from the various refineries, operators and/or utilities purchasing the oil and gas our wells produced during the month, less any administrative expenses incurred by the partnership.
- Tax savings is estimated based on a 40% combined federal and state tax bracket. Your actual tax savings may vary.
- Oil and gas prices are net of transportation expenses. Proceeds received are net of taxes and royalties. The price graphs illustrate in the distribution month the price that was received during the two month prior production month.
- Well status data reflects status of program wells during production month being reported. Drilling Budget and Drilling Funds Deployed refers to deployment by the driller-operator of the Intangible Drilling Costs that were pre-paid by the partnership at closing.

